



AGENCIA DE REGULACIÓN Y CONTROL  
DE ENERGÍA Y RECURSOS NATURALES  
NO RENOVABLES

PRODUCCIÓN ACUMULADA DIARIA NACIONAL DE PETRÓLEO FISCALIZADO

Código:  
GGPGE.GPSCC.02.FO.03

REPORTE N° REP.DTFTAMH.2021.0155

Versión: 02

Coordinación/ Dirección/ Unidad:	CTRCH / DTFAMH / MOPRO														
Responsable:	ING. JENYFER ARGUDO														
Periodo:	FEBRERO 2021							Frecuencia				DIARIA			
Lugar y fecha:	Quito, 01 de marzo 2021														

1 Centros de Fiscalización y Entrega

OPERADORA	01-feb	02-feb	03-feb	04-feb	05-feb	06-feb	07-feb	08-feb	09-feb	10-feb	11-feb	12-feb	13-feb	14-feb	15-feb	16-feb	SUBTOTAL
PETROAMAZONAS EP DISTRITO ORIENTE	389.936	381.456	379.899	386.461	381.096	381.125	385.885	365.318	388.878	390.299	369.243	382.033	389.505	384.817	386.015	377.856	6.119.822
PETROAMAZONAS EP - BLOQUE 1 <sup>(1)</sup>	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>SUBTOTAL CIAS. NACIONALES</b>	<b>389.936</b>	<b>381.456</b>	<b>379.899</b>	<b>386.461</b>	<b>381.096</b>	<b>381.125</b>	<b>385.885</b>	<b>365.318</b>	<b>388.878</b>	<b>390.299</b>	<b>369.243</b>	<b>382.033</b>	<b>389.505</b>	<b>384.817</b>	<b>386.015</b>	<b>377.856</b>	<b>6.119.822</b>
ENAP SIPETROL	21.646	21.656	21.670	21.818	21.794	21.691	21.711	21.819	21.947	21.982	21.836	21.876	21.668	21.603	21.945	21.756	348.417
ANDES PETROLEUM	24.495	27.453	5.044	20.363	26.095	33.321	47.136	26.575	26.942	27.116	26.980	25.822	26.756	26.645	26.451	25.928	423.123
GENTE OIL - BLOQUE SINGUE	6.992	6.526	6.606	6.518	6.400	6.366	6.052	6.048	6.065	6.062	6.066	5.802	5.057	6.202	5.514	5.482	97.756
CONSORCIO PALANDA - YUCA SUR	2.636	2.668	2.660	2.694	2.680	2.654	2.669	2.677	2.672	2.692	2.684	2.722	2.696	2.713	2.722	2.695	42.740
CONSORCIO PEGASO - CAMPO PUMA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSORCIO PETROSUD - PETRORIVA	4.257	4.255	4.241	4.382	4.332	4.254	4.303	4.369	4.067	4.016	4.345	4.660	4.136	4.300	4.355	4.358	68.630
ORION (B54+B52)	3.948	3.962	4.083	4.003	4.012	3.958	3.979	3.920	3.750	4.152	3.971	3.989	3.978	3.919	3.761	3.026	62.411
PETROBELL	1.728	1.657	1.657	1.663	1.672	1.679	1.668	1.713	1.693	1.683	1.675	1.658	1.621	1.671	1.680	1.688	26.808
PETROORIENTAL (B14+B17)	11.512	11.383	11.722	11.286	11.331	10.728	11.427	11.550	11.434	11.294	11.312	11.577	11.605	11.113	12.077	10.792	182.145
PLUSPETROL	977	10.731	7.643	2.697	11.569	9.709	0	6.081	9.418	0	16.324	13.738	7.094	8.009	6.409	4.237	114.635
REPSOL	13.245	13.324	13.384	13.322	13.328	13.289	9.301	13.543	14.519	14.042	13.693	13.453	13.312	13.277	13.207	13.406	211.647
PACIFPETROL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>SUBTOTAL CIAS. PRIVADAS</b>	<b>91.435</b>	<b>103.615</b>	<b>78.712</b>	<b>88.746</b>	<b>103.213</b>	<b>107.649</b>	<b>108.247</b>	<b>98.295</b>	<b>102.507</b>	<b>93.041</b>	<b>108.887</b>	<b>105.270</b>	<b>97.940</b>	<b>99.461</b>	<b>98.085</b>	<b>93.209</b>	<b>1.578.311</b>
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<b>TOTAL CIAS. PRIVADAS MAS NACIONALES</b>	<b>481.371</b>	<b>485.071</b>	<b>458.611</b>	<b>475.208</b>	<b>484.309</b>	<b>488.774</b>	<b>494.131</b>	<b>463.613</b>	<b>491.385</b>	<b>483.339</b>	<b>478.130</b>	<b>487.303</b>	<b>487.445</b>	<b>484.278</b>	<b>484.099</b>	<b>471.065</b>	<b>7.698.133</b>

1.2 Consumos y Entregas

OPERADORA	01-feb	02-feb	03-feb	04-feb	05-feb	06-feb	07-feb	08-feb	09-feb	10-feb	11-feb	12-feb	13-feb	14-feb	15-feb	16-feb	SUBTOTAL
PETROAMAZONAS EP	15.788	15.490	17.291	16.097	16.761	16.116	16.666	21.928	18.139	15.546	13.923	13.749	12.867	15.621	17.281	17.402	260.667
ANDES	1.318	1.323	1.267	1.299	1.344	1.353	1.482	1.314	1.350	1.362	1.359	1.324	1.361	1.362	1.379	1.369	21.557
PLUSPETROL	933	944	934	992	993	955	895	899	903	906	567	906	1.004	1.012	1.001	1.012	14.857
REPSOL	2.635	2.546	2.635	2.515	2.654	2.673	2.212	2.572	2.617	2.582	2.570	2.460	2.417	2.544	2.559	2.525	40.715
<b>TOTAL ENTREGAS Y CONSUMOS</b>	<b>20.675</b>	<b>20.303</b>	<b>22.128</b>	<b>20.902</b>	<b>21.752</b>	<b>21.096</b>	<b>21.255</b>	<b>26.714</b>	<b>23.009</b>	<b>20.396</b>	<b>18.419</b>	<b>18.439</b>	<b>17.640</b>	<b>20.540</b>	<b>22.220</b>	<b>22.308</b>	<b>337.796</b>

1.3 Variación de Existencias

OPERADORA	01-feb	02-feb	03-feb	04-feb	05-feb	06-feb	07-feb	08-feb	09-feb	10-feb	11-feb	12-feb	13-feb	14-feb	15-feb	16-feb	SUBTOTAL
PETROAMAZONAS EP - DISTRITO ORIENTE	-2.394	2.349	3.853	-4.032	4.156	1.147	-6.828	7.666	-8.656	-7.469	17.244	2.687	-2.777	-660	-5.271	1.073	2.087
PETROAMAZONAS EP - DISTRITO LIBERTAD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ANDES PETROLEUM	1.808	-1.129	21.303	5.956	206	-7.170	-20.954	-266	-214	-258	-53	866	-167	-107	8	106	-65
CONSORCIO PALANDA - YUCA SUR	28	-3	6	-24	-7	19	6	-3	4	-15	6	6	-12	-23	15	-93	-90
CONSORCIO PEGASO - CAMPO PUMA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSORCIO PETROSUD - PETRORIVA	-6	-5	71	-74	-39	46	-4	-69	-97	286	-28	-343	198	44	-3	-9	-31
ENAP SIPEC	100	107	108	-55	-51	97	183	165	-20	18	19	-127	82	105	-210	-239	282
GENTE OIL - BLOQUE SINGUE	-116	188	-34	-70	42	-115	192	57	41	-51	-149	-1	636	-601	-282	-37	-298
ORION (B54+B52)	23	20	-92	-1	-32	20	-70	62	231	-205	10	-11	-7	-125	-297	105	-370
PETROBELL	-57	17	17	7	4	-3	8	-38	-16	-4	3	19	56	6	-3	-11	4
PETROORIENTAL (B14+B17)	-62	63	-355	117	98	573	9	-90	-154	132	136	-175	-184	342	-623	515	343
PLUSPETROL	6.892	-2.844	223	5.118	-3.693	-1.814	7.555	1.234	-2.106	7.330	-11.496	-6.116	813	-181	1.523	3.592	6.031
REPSOL	109	66	15	178	-181	48	4.033	67	-1.087	-559	-443	45	138	191	-36	-33	2.550
PACIFPETROL	769	798	803	784	869	949	956	831	958	866	865	871	794	850	811	843	13.618
<b>TOTAL VARIACIÓN DE EXISTENCIAS</b>	<b>7.094</b>	<b>-375</b>	<b>25.919</b>	<b>7.903</b>	<b>1.371</b>	<b>-6.202</b>	<b>-14.912</b>	<b>9.616</b>	<b>-11.117</b>	<b>71</b>	<b>6.113</b>	<b>-2.278</b>	<b>-429</b>	<b>-160</b>	<b>-4.369</b>	<b>5.811</b>	<b>24.058</b>

<b>TOTAL NACIONAL</b>	<b>509.140</b>	<b>504.999</b>	<b>506.659</b>	<b>504.013</b>	<b>507.432</b>	<b>503.668</b>	<b>500.475</b>	<b>499.943</b>	<b>503.277</b>	<b>503.806</b>	<b>502.662</b>	<b>503.464</b>	<b>504.655</b>	<b>504.658</b>	<b>501.951</b>	<b>499.185</b>	<b>8.059.987</b>
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1.4 Crudo colombiano Recibido

OPERADORA	01-feb	02-feb	03-feb	04-feb	05-feb	06-feb	07-feb	08-feb	09-feb	10-feb	11-feb	12-feb	13-feb	14-feb	15-feb	16-feb	SUBTOTAL
AMERISUR	2.578	2.005	2.308	2.225	2.308	2.114	2.215	1.668	2.520	2.517	1.918	2.121	1.912	2.012	1.592	2.820	34.833
ECOPETROL	4.214	3.182	3.585	4.002	206	0	0	642	861	0	3.155	646	0	0	0	0	20.494
GUNVOR	8.178	8.002	8.013	7.775	7.835	8.285	0	8.844	5.094	10.759	8.299	7.588	6.911	0	8.262	8.923	112.768
PRODUCTORES COLOMBIANOS OSLA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
VETRA	8.178	8.002	8.013	7.775	7.835	8.285	0	8.844	5.094	10.759	8.299	7.588	6.911	0	8.262	8.923	112.768
<b>TOTAL CRUDO COLOMBIANO RECIBIDO</b>	<b>23.149</b>	<b>21.189</b>	<b>21.920</b>	<b>21.778</b>	<b>18.184</b>	<b>18.685</b>	<b>2.215</b>	<b>19.997</b>	<b>13.569</b>	<b>24.036</b>	<b>21.670</b>	<b>17.943</b>	<b>15.734</b>	<b>2.012</b>	<b>18.117</b>	<b>20.667</b>	<b>280.863</b>

Coordinación/ Dirección/ Unidad:	CTRCH / DTFTAMH / MOPRO		
Responsable:	ING. JENYFER ARGUDO		
Periodo:	FEBRERO 2021	Frecuencia	DIARIA
Lugar y fecha:	Quito, 01 de marzo 2021		

1.1 Centros de Fiscalización y Entrega

OPERADORA	17-feb	18-feb	19-feb	20-feb	21-feb	22-feb	23-feb	24-feb	25-feb	26-feb	27-feb	28-feb	TOTAL
PETROAMAZONAS EP DISTRITO ORIENTE	376.058	384.590	376.850	370.090	382.311	380.092	386.988	382.898	379.908	377.613	383.169	380.286	10.680.678
PETROAMAZONAS EP - BLOQUE 1	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>SUBTOTAL CIAS. NACIONALES</b>	<b>376.058</b>	<b>384.590</b>	<b>376.850</b>	<b>370.090</b>	<b>382.311</b>	<b>380.092</b>	<b>386.988</b>	<b>382.898</b>	<b>379.908</b>	<b>377.613</b>	<b>383.169</b>	<b>380.286</b>	<b>10.680.678</b>
ENAP SIPETROL	21.551	21.619	21.354	21.428	21.362	21.131	21.139	21.945	21.387	20.566	20.875	21.321	604.096
ANDES PETROLEUM	26.082	25.833	25.753	25.793	25.791	25.766	26.087	25.845	25.771	26.130	25.235	25.605	732.816
GENTE OIL - BLOQUE SINGUE	5.174	4.007	5.804	5.300	4.938	4.868	4.773	4.645	4.659	4.600	4.458	5.335	156.316
CONSORCIO PALANDA - YUCA SUR	2.581	2.711	2.701	2.696	2.713	2.691	2.613	2.707	2.702	2.706	2.709	2.706	74.976
CONSORCIO PEGASO - CAMPO PUMA	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSORCIO PETROSUD - PETRORIVA	4.329	4.332	4.392	4.373	4.366	4.370	4.372	4.330	4.354	4.337	4.315	4.313	120.813
ORION (B54+B52)	2.914	3.103	3.134	3.100	3.029	3.161	3.125	3.105	3.103	2.879	2.886	2.978	98.926
PETROBELL	1.224	2.130	1.686	1.730	1.624	1.711	1.714	1.709	1.727	1.704	1.756	1.796	47.318
PETROORIENTAL (B14+B17)	11.824	10.830	11.115	12.711	12.389	12.461	12.378	12.496	12.073	12.435	11.766	12.165	326.789
PLUSPETROL	9.912	9.405	9.305	9.348	9.068	9.303	8.413	10.064	2.587	17.785	9.118	3.582	210.527
REPSOL	13.462	13.327	13.432	13.489	13.478	13.299	12.530	14.503	13.626	13.437	13.388	13.418	373.036
PACIFPETROL	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>SUBTOTAL CIAS. PRIVADAS</b>	<b>99.053</b>	<b>97.298</b>	<b>92.676</b>	<b>99.989</b>	<b>98.759</b>	<b>92.761</b>	<b>97.144</b>	<b>101.349</b>	<b>91.988</b>	<b>106.579</b>	<b>96.505</b>	<b>93.220</b>	<b>2.745.612</b>
<b>TOTAL CIAS. PRIVADAS MAS NACIONALES</b>	<b>475.111</b>	<b>481.889</b>	<b>469.526</b>	<b>470.060</b>	<b>481.070</b>	<b>472.853</b>	<b>484.132</b>	<b>484.247</b>	<b>471.897</b>	<b>484.193</b>	<b>479.674</b>	<b>473.506</b>	<b>13.426.290</b>

1.2 Consumos y Entregas

PETROAMAZONAS EP	17-feb	18-feb	19-feb	20-feb	21-feb	22-feb	23-feb	24-feb	25-feb	26-feb	27-feb	28-feb	TOTAL
PETROAMAZONAS EP	15.620	15.836	21.311	21.513	14.772	12.495	12.600	13.377	16.209	18.895	13.982	16.152	453.428
ANDES	1.348	1.349	1.349	1.402	1.394	1.399	1.401	1.407	5.676	1.331	1.345	1.295	42.254
PLUSPETROL	980	1.014	989	944	1.020	1.010	999	1.004	1.012	985	1.002	993	26.808
REPSOL	2.574	2.569	2.590	2.471	2.532	2.437	2.373	2.632	2.664	2.671	2.608	2.646	71.481
<b>TOTAL ENTREGAS Y CONSUMOS</b>	<b>20.522</b>	<b>20.769</b>	<b>26.238</b>	<b>26.329</b>	<b>19.718</b>	<b>17.341</b>	<b>17.374</b>	<b>18.420</b>	<b>25.561</b>	<b>23.882</b>	<b>18.937</b>	<b>21.086</b>	<b>593.972</b>

1.3 Variación de Existencias

PETROAMAZONAS EP - DISTRITO ORIENTE	17-feb	18-feb	19-feb	20-feb	21-feb	22-feb	23-feb	24-feb	25-feb	26-feb	27-feb	28-feb	TOTAL
PETROAMAZONAS EP - DISTRITO ORIENTE	2.372	-6.288	-1.873	6.209	-3.300	5.668	-5.700	-3.354	-655	-1.629	279	-1.297	-7.482
PETROAMAZONAS EP - DISTRITO LIBERTAD	0	0	0	0	0	0	0	0	0	0	0	0	0
ANDES PETROLEUM	-123	18	-176	-266	27	169	-152	70	137	-321	373	17	-292
CONSORCIO PALANDA - YUCA SUR	121	-7	0	6	-12	-79	88	-4	0	-2	-4	2	20
CONSORCIO PEGASO - CAMPO PUMA	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSORCIO PETROSUD - PETRORIVA	25	32	-23	-9	4	-5	-16	21	-7	11	2	-6	-3
ENAP SIPEC	-104	-82	58	-92	-98	34	206	-254	-460	254	108	31	-116
GENTE OIL - BLOQUE SINGUE	-23	1.093	-623	-220	-37	-85	-22	5	-58	-89	73	115	-170
ORION (B54+B52)	220	17	-42	-65	113	-65	-25	5	-161	52	53	-11	-280
PETROBELL	454	-453	-11	-44	75	-6	-16	-3	-31	15	39	8	32
PETROORIENTAL (B14+B17)	-522	666	812	-667	-116	-208	-166	-286	90	-256	390	2	81
PLUSPETROL	-2.030	-1.634	4.547	-1.487	-1.193	4.623	-361	-2.148	5.365	-9.864	-1.184	4.317	4.883
REPSOL	-258	141	-116	207	38	298	1.227	-1.219	-192	-34	-433	-323	1.886
PACIFPETROL	849	941	840	795	909	1.020	0	813	857	856	857	852	23.207
<b>TOTAL VARIACIÓN DE EXISTENCIAS</b>	<b>979</b>	<b>-5.557</b>	<b>3.392</b>	<b>4.367</b>	<b>-3.590</b>	<b>11.364</b>	<b>-4.937</b>	<b>-6.351</b>	<b>4.884</b>	<b>-11.007</b>	<b>552</b>	<b>3.708</b>	<b>21.864</b>
<b>TOTAL NACIONAL</b>	<b>496.612</b>	<b>497.101</b>	<b>499.156</b>	<b>500.756</b>	<b>497.198</b>	<b>501.559</b>	<b>496.569</b>	<b>496.316</b>	<b>502.341</b>	<b>497.067</b>	<b>499.163</b>	<b>498.300</b>	<b>14.042.125</b>

1.4 Crudo colombiano Recibido

AMERISUR	17-feb	18-feb	19-feb	20-feb	21-feb	22-feb	23-feb	24-feb	25-feb	26-feb	27-feb	28-feb	TOTAL
AMERISUR	2.234	2.217	2.320	2.338	2.324	2.220	2.115	2.019	2.218	2.315	1.816	1.417	60.376
ECOPETROL	2.343	5.541	0	213	0	3.827	2.771	4.283	2.585	5.904	1.918	1.275	51.153
GUNVOR	8.691	5.175	10.919	8.031	0	8.533	7.987	7.583	8.286	8.032	8.033	0	194.039
PRODUCTORES COLOMBIANOS OSLA	0	0	0	0	0	0	0	0	0	0	0	0	0
VETRA	8.691	5.175	10.919	8.031	0	8.533	7.987	7.583	8.286	8.032	8.033	0	194.039
<b>TOTAL CRUDO COLOMBIANO RECIBIDO</b>	<b>21.958</b>	<b>18.109</b>	<b>24.158</b>	<b>18.603</b>	<b>2.324</b>	<b>23.113</b>	<b>20.860</b>	<b>21.469</b>	<b>21.376</b>	<b>24.283</b>	<b>19.800</b>	<b>2.692</b>	<b>499.608</b>

Fuente: Reportes diarios de producción y bombeo de ARCERNR-DDS, ARCERNR-CZO, ARCERNR-DDSE

Observación: (1) Incluye los consumos diarios de la Refinería Lago Agrio, Refinería Shushufindi y Plantas Topping de Petroamazonas EP, Repsol y Andes; además los consumos para Generación Eléctrica de las compañías Petroamazonas EP, Andes, Pluspetrol y Repsol.

(2) Incluyen las variaciones de existencias de las facilidades de producción y bombeo de las Empresas Públicas, Mixtas y Privadas, una variación positiva indica que parte de la producción se almacenó en los tanques de las estaciones y una variación negativa indica que un remanente de la producción almacenada en los tanques se bombeó.

Responsable	Fecha	Firma
Elaborado por: Ing. Jenyfer Argudo	01/03/2021	