



AGENCIA DE REGULACIÓN Y CONTROL
DE ENERGÍA Y RECURSOS NATURALES
NO RENOVABLES

PRODUCCIÓN ACUMULADA DIARIA NACIONAL DE PETRÓLEO FISCALIZADO

Código:
GGPGE.GPSCCC.02.FO.03

REPORTE N° REP.DTFTAMH.2021.1853

Versión: 02

Coordinación/ Dirección/ Unidad:	CTRCH / DTFAMH / MOPRO														
Responsable:	ING. JENYFER ARGUDO														
Periodo:	JULIO 2021					Frecuencia					DIARIA				
Lugar y fecha:	Quito, 02 de agosto 2021														

1 Centros de Fiscalización y Entrega

OPERADORA	01-jul	02-jul	03-jul	04-jul	05-jul	06-jul	07-jul	08-jul	09-jul	10-jul	11-jul	12-jul	13-jul	14-jul	15-jul	16-jul	SUBTOTAL
EP PETROECUADOR - DISTRITO ORIENTE	375.620	365.383	371.130	368.950	372.022	364.809	367.595	370.054	378.995	364.126	364.259	368.788	372.137	381.801	377.219	377.983	5.940.870
EP PETROECUADOR - BLOQUE 1 ^(B)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUBTOTAL CIAS. NACIONALES	375.620	365.383	371.130	368.950	372.022	364.809	367.595	370.054	378.995	364.126	364.259	368.788	372.137	381.801	377.219	377.983	5.940.870
ENAP SIPETROL	20.877	21.202	18.871	21.309	20.965	21.522	20.734	20.780	21.707	22.451	22.425	22.290	22.549	22.851	23.321	23.187	347.042
ANDES PETROLEUM	28.239	17.529	38.302	27.495	28.334	27.916	28.009	28.183	28.465	28.349	28.448	28.258	27.870	28.491	28.407	26.299	448.594
GENTE OIL - BLOQUE SINGUE	3.724	3.718	3.726	3.734	3.733	3.735	3.739	3.711	3.714	3.703	3.657	3.647	3.642	3.607	3.607	3.505	58.901
CONSORCIO PALANDA - YUCA SUR	2.521	2.518	2.511	2.523	2.487	2.516	2.512	2.507	2.510	2.468	2.397	2.479	2.467	2.456	2.474	2.475	39.820
CONSORCIO PEGASO - CAMPO PUMA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSORCIO PETROSUD - PETRORIVA	4.412	4.507	4.521	5.009	4.756	4.923	4.855	4.911	4.911	4.960	4.801	4.891	4.884	4.847	4.804	4.773	76.766
ORION (B54+B52)	3.733	3.715	3.704	3.699	3.707	3.707	3.577	3.747	3.801	3.806	3.806	3.793	3.756	3.768	3.695	3.715	59.730
PETROBELL	1.600	1.574	1.623	1.618	1.555	1.515	1.593	1.597	1.596	1.606	1.589	1.600	1.590	1.599	1.586	1.596	25.439
PETROORIENTAL (B14+B17)	8.576	11.017	11.961	12.278	12.832	11.877	12.167	11.759	12.440	12.140	12.087	12.013	12.180	11.678	11.722	11.892	188.620
PLUSPETROL	8.727	36	0	14.113	7.923	0	16.637	10.477	0	20.956	17.518	0	22.558	9.894	0	21.157	149.997
REPSOL	13.253	13.454	13.386	13.312	13.283	13.268	13.211	13.324	13.188	13.065	12.952	12.800	13.286	13.120	13.065	12.637	210.603
PACIFPETROL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUBTOTAL CIAS. PRIVADAS	95.662	79.270	98.605	105.090	99.575	90.980	107.034	100.996	92.332	113.506	109.681	91.771	114.782	102.310	92.681	111.237	1.605.510
TOTAL CIAS. PRIVADAS MAS NACIONALES	471.282	444.654	469.735	474.040	471.596	455.789	474.628	471.050	471.327	477.632	473.939	460.560	486.920	484.111	469.900	489.219	7.546.381

1.2 Consumos y Entregas

OPERADORA	01-jul	02-jul	03-jul	04-jul	05-jul	06-jul	07-jul	08-jul	09-jul	10-jul	11-jul	12-jul	13-jul	14-jul	15-jul	16-jul	SUBTOTAL
EP PETROECUADOR	16.572	17.792	18.057	16.390	15.347	15.973	15.864	15.214	14.833	22.796	18.173	16.216	11.029	16.716	16.418	15.426	262.813
ANDES	1.578	1.559	1.564	1.505	1.562	1.458	1.494	1.496	1.444	1.443	1.401	1.432	1.402	1.438	1.451	1.307	23.536
PLUSPETROL	839	855	867	864	870	884	958	978	974	960	971	976	974	962	953	971	14.855
REPSOL	2.699	2.669	2.681	2.627	2.702	2.697	2.670	2.716	2.722	2.593	2.591	2.505	2.612	2.547	2.604	2.594	42.230
TOTAL ENTREGAS Y CONSUMOS	21.687	22.875	23.169	21.386	20.482	21.013	20.986	20.404	19.974	27.793	23.136	21.129	16.016	21.662	21.425	20.298	343.435

1.3 Variación de Existencias

OPERADORA	01-jul	02-jul	03-jul	04-jul	05-jul	06-jul	07-jul	08-jul	09-jul	10-jul	11-jul	12-jul	13-jul	14-jul	15-jul	16-jul	SUBTOTAL
EP PETROECUADOR - DISTRITO ORIENTE	-5.868	6.016	-2.862	1.603	949	5.243	3.765	2.280	-5.462	904	7.753	1.773	6.016	-9.316	-4.329	-6.556	1.908
EP PETROECUADOR - DISTRITO LIBERTAD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ANDES PETROLEUM	-77	10.656	-10.584	475	-413	234	111	-108	-182	-35	-68	96	362	-268	-276	1.997	1.919
CONSORCIO PALANDA - YUCA SUR	2	0	9	-6	1	-3	-2	2	-18	15	3	-4	1	13	-3	-7	3
CONSORCIO PEGASO - CAMPO PUMA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSORCIO PETROSUD - PETRORIVA	55	16	60	-194	117	-58	7	-57	46	-39	78	-18	-14	-3	-11	-3	-20
ENAP SIPEC	201	-69	956	-397	-99	-771	95	260	117	-222	-212	-78	-14	54	-92	9	-263
GENTE OIL - BLOQUE SINGUE	0	8	-23	-33	-23	-20	-26	-9	-11	-63	-19	-13	-3	28	-36	38	-207
ORION (B54+B52)	-15	-1	7	10	1	3	-11	34	-16	-14	-15	-20	14	-53	50	63	38
PETROBELL	-11	14	-48	-39	25	64	-14	-27	-23	-34	-16	-28	-10	-14	3	-8	-166
PETROORIENTAL (B14+B17)	2.862	487	-292	-551	-1.066	-79	-243	318	-365	-118	-87	-31	-224	191	67	-143	724
PLUSPETROL	-1.552	7.121	7.138	-6.983	-787	7.127	-9.062	994	11.171	-9.820	-6.413	11.077	-11.551	454	10.089	-11.124	-2.123
REPSOL	133	97	-296	97	4	-160	-90	-261	-535	53	126	512	148	559	347	678	1.413
PACIFPETROL	896	926	878	924	831	877	875	838	903	920	931	950	915	877	952	882	14.375
TOTAL VARIACIÓN DE EXISTENCIAS	-3.375	25.270	-5.058	-5.095	-459	12.456	-4.595	4.263	5.626	-8.453	2.060	14.216	-4.361	-7.478	6.761	-14.176	17.601
TOTAL NACIONAL	489.594	492.799	487.846	490.332	491.619	489.258	491.018	495.716	496.927	496.972	499.135	495.904	498.575	498.295	498.086	495.341	7.907.417

1.4 Crudo colombiano Recibido

OPERADORA	01-jul	02-jul	03-jul	04-jul	05-jul	06-jul	07-jul	08-jul	09-jul	10-jul	11-jul	12-jul	13-jul	14-jul	15-jul	16-jul	SUBTOTAL
AMERISUR	2.117	2.509	2.114	2.114	2.024	1.317	1.314	1.309	1.308	1.308	1.309	1.315	2.015	2.010	5.508	1.010	30.599
ECOPETROL	0	0	1.897	0	2.310	205	1.701	1.696	1.705	1.255	0	848	1.886	1.681	1.919	1.698	18.802
GUNVOR	0	1.574	4.265	0	9.649	7.804	10.508	10.517	9.147	12.996	897	12.280	7.852	8.975	12.537	8.280	117.281
PRODUCTORES COLOMBIANOS OSLA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
VETRA	0	1.574	4.265	0	9.649	7.804	10.508	10.517	9.147	12.996	897	12.280	7.852	8.975	12.537	8.280	117.281
TOTAL CRUDO COLOMBIANO RECIBIDO	2.117	5.657	12.542	2.114	23.632	17.130	24.031	24.038	21.307	28.555	3.103	26.723	19.606	21.640	32.502	19.268	283.964

Coordinación/ Dirección/ Unidad:	CTRCH / DTfamH / MOPRO		
Responsable:	ING. JENYFER ARGUDO		
Periodo:	JULIO 2021	Frecuencia	DIARIA
Lugar y fecha:	Quito, 02 de agosto 2021		

1.1 Centros de Fiscalización y Entrega

OPERADORA	17-jul	18-jul	19-jul	20-jul	21-jul	22-jul	23-jul	24-jul	25-jul	26-jul	27-jul	28-jul	29-jul	30-jul	31-jul	TOTAL
EP PETROECUADOR DISTRITO ORIENTE	366.742	375.557	364.332	366.138	369.987	363.933	373.372	367.268	370.923	365.295	368.558	366.571	371.379	366.354	358.084	11.455.363
EP PETROECUADOR - BLOQUE 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUBTOTAL CIAS. NACIONALES	366.742	375.557	364.332	366.138	369.987	363.933	373.372	367.268	370.923	365.295	368.558	366.571	371.379	366.354	358.084	11.455.363
ENAP SIPETROL	23.019	23.068	22.798	22.901	22.989	22.968	22.923	23.102	23.049	22.968	24.565	23.017	23.192	18.909	23.294	689.805
ANDES PETROLEUM	29.706	28.166	26.471	25.705	27.119	26.383	27.347	27.453	27.322	27.344	27.349	27.334	27.098	27.177	26.995	857.565
GENTE OIL - BLOQUE SINGUE	3.507	3.505	3.482	3.430	3.414	3.505	3.554	3.605	3.517	3.533	3.532	3.172	3.003	3.010	3.019	109.690
CONSORCIO PALANDA - YUCA SUR	2.464	2.477	2.461	2.475	2.404	2.502	2.507	2.419	2.450	2.476	2.458	2.472	2.431	2.481	2.449	76.745
CONSORCIO PEGASO - CAMPO PUMA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSORCIO PETROSUD - PETRORIVA	4.738	4.633	4.685	4.760	4.613	4.685	4.656	4.659	4.552	4.486	4.688	4.620	4.564	3.846	4.054	145.004
ORION (B54+B52)	3.815	3.761	3.782	3.547	3.693	3.783	3.773	3.778	3.798	3.763	3.767	3.781	3.777	3.742	3.763	116.050
PETROBELL	1.592	1.543	1.551	1.543	1.588	1.551	1.589	1.721	1.584	1.392	1.744	1.730	994	1.401	1.414	48.375
PETROORIENTAL (B14+B17)	10.708	11.725	11.741	11.771	11.917	12.020	12.290	12.149	11.576	11.957	11.004	11.793	11.511	11.643	11.662	364.086
PLUSPETROL	2.684	0	20.008	15.172	0	17.894	7.735	0	28.686	9.274	0	18.449	11.537	0	21.480	302.915
REPSOL	11.462	15.039	14.369	13.009	13.165	13.255	13.235	13.246	13.259	13.141	13.178	13.209	13.319	13.322	12.912	409.722
PACIFPETROL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SUBTOTAL CIAS. PRIVADAS	93.693	93.915	111.347	104.313	90.902	108.546	99.611	92.132	119.793	100.334	92.286	109.577	101.425	85.531	111.041	3.119.957

TOTAL CIAS. PRIVADAS MAS NACIONALES	460.435	469.472	475.679	470.451	460.889	472.479	472.983	459.400	490.716	465.630	460.843	476.148	472.804	451.886	469.125	14.575.320
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1.2 Consumos y Entregas

OPERADORA	17-jul	18-jul	19-jul	20-jul	21-jul	22-jul	23-jul	24-jul	25-jul	26-jul	27-jul	28-jul	29-jul	30-jul	31-jul	TOTAL
EP PETROECUADOR	16.469	16.172	16.382	18.193	20.668	18.559	15.799	16.329	15.301	16.525	16.458	13.929	14.868	24.203	18.322	520.991
ANDES	1.299	1.305	1.222	1.144	1.272	1.278	1.296	1.343	2.699	1.352	1.291	1.280	1.295	1.332	1.305	44.251
PLUSPETROL	932	923	928	999	934	969	962	954	974	942	942	955	969	979	968	29.185
REPSOL	2.333	2.449	2.611	2.587	2.617	2.591	2.569	2.591	2.598	2.581	2.520	2.589	2.541	2.515	2.526	80.448
TOTAL ENTREGAS Y CONSUMOS	21.032	20.849	21.144	22.924	25.490	23.397	20.625	21.217	21.573	21.401	21.211	18.752	19.673	29.029	23.121	674.875

1.3 Variación de Existencias

OPERADORA	17-jul	18-jul	19-jul	20-jul	21-jul	22-jul	23-jul	24-jul	25-jul	26-jul	27-jul	28-jul	29-jul	30-jul	31-jul	TOTAL
EP PETROECUADOR - DISTRITO ORIENTE	6.591	-6.669	6.881	2.101	-7.077	3.296	-3.488	-9.535	-1.407	2.504	-973	4.474	-1.813	-5.008	-3.257	-11.474
EP PETROECUADOR - DISTRITO LIBERTAD	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
ANDES PETROLEUM	-1.485	33	409	-143	-68	422	-220	-329	-101	-119	-20	-77	26	-33	111	327
CONSORCIO PALANDA - YUCA SUR	3	-11	3	-10	57	-51	-44	47	15	-13	2	-9	30	-21	8	8
CONSORCIO PEGASO - CAMPO PUMA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSORCIO PETROSUD - PETRORIVA	-14	18	7	-71	74	-9	11	-49	-56	150	-46	-3	-261	337	138	205
ENAP SIPEC	58	-6	88	21	-50	-46	130	-72	-48	6	-1.605	-71	-239	4.018	-469	1.450
GENTE OIL - BLOQUE SINGUE	31	29	-12	37	88	25	-9	-44	41	-3	1	11	12	3	-3	-1
ORION (B54+B52)	-38	1	-7	-69	80	-9	4	5	-14	2	-2	-15	-11	25	4	-5
PETROBELL	-8	42	34	36	-3	90	71	-137	4	-20	-185	-253	442	34	22	1
PETROORIENTAL (B14+B17)	1.027	15	15	43	-31	-15	-250	-134	439	-255	614	-462	2	-39	-85	1.610
PLUSPETROL	7.287	9.912	-10.009	-5.150	9.967	-7.972	2.172	9.950	-18.691	825	9.660	-8.869	-1.935	9.561	-11.893	-7.311
REPSOL	2.031	-1.441	-1.179	149	205	-87	338	171	-28	241	278	117	27	138	461	2.833
PACIFPETROL	909	932	916	933	901	915	963	909	904	951	831	831	890	895	859	27.913
TOTAL VARIACIÓN DE EXISTENCIAS	16.391	2.853	-2.855	-2.125	4.144	-3.443	-322	781	-18.943	4.269	8.555	-4.327	-2.829	9.909	-14.104	15.555

TOTAL NACIONAL	497.858	493.175	493.968	491.250	490.523	492.434	493.286	481.398	493.347	491.299	490.609	490.573	489.648	490.824	478.142	15.265.750
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1.4 Crudo colombiano Recibido

OPERADORA	17-jul	18-jul	19-jul	20-jul	21-jul	22-jul	23-jul	24-jul	25-jul	26-jul	27-jul	28-jul	29-jul	30-jul	31-jul	TOTAL
AMERISUR	2.314	2.010	2.009	1.820	1.814	1.808	520	706	1.113	2.560	2.518	2.515	2.513	2.013	2.411	59.244
ECOPETROL	2.104	0	4.009	204	0	1.258	4.017	4.456	0	3.424	3.786	2.362	3.791	860	4.905	53.976
GUNVOR	9.854	0	10.953	0	14.587	10.231	11.123	11.173	0	11.118	3.346	17.971	12.266	9.983	10.042	249.830
PRODUCTORES COLOMBIANOS OSLA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
VETRA	9.854	0	10.953	0	14.587	10.231	11.123	11.173	0	11.118	3.346	17.971	12.266	9.983	10.042	249.830
TOTAL CRUDO COLOMBIANO RECIBIDO	24.127	2.010	27.924	2.024	30.989	23.529	26.784	27.508	1.113	28.220	12.996	40.819	30.836	22.839	27.400	613.080

Fuente: Reportes diarios de producción y bombeo de ARCCERNNR-DDS, ARCCERNNR-CZO, ARCCERNNR-DDSE

Observación: (1) Incluye los consumos diarios de la Refinería Lago Agrio, Refinería Shushufindi y Plantas Topping de EP Petroecuador, Repsol y Andes; además los consumos para Generación Eléctrica de las compañías EP Petroecuador, Andes, Pluspetrol y Repsol.

(2) Incluyen las variaciones de existencias de las facilidades de producción y bombeo de las Empresas Públicas, Mixtas y Privadas, una variación positiva indica que parte de la producción se almacenó en los tanques de las estaciones y una variación negativa indica que un remanente de la producción almacenada en los tanques se bombeó.

	Responsable	Fecha	Firma
Elaborado por:	Ing. Jenyfer Argudo	02/08/2021	