



AGENCIA DE REGULACIÓN Y CONTROL  
DE ENERGÍA Y RECURSOS NATURALES  
NO RENOVABLES

PRODUCCIÓN ACUMULADA DIARIA NACIONAL DE PETRÓLEO FISCALIZADO

Código:  
GGPGE.GPSCCC.02.FO.03

REPORTE N° REP.DTFTAMH.2021.2944

Versión: 03

Coordinación/ Dirección/ Unidad:	CTRCH / DTfamH / MOPRO														
Responsable:	Ing. Jenyfer Argudo														
Periodo:	OCTUBRE 2021					Frecuencia					DIARIA				
Lugar y fecha:	Quito, 31 de octubre 2021														

1 Centros de Fiscalización y Entrega

OPERADORA	01-oct	02-oct	03-oct	04-oct	05-oct	06-oct	07-oct	08-oct	09-oct	10-oct	11-oct	12-oct	13-oct	14-oct	15-oct	16-oct	SUBTOTAL
EP PETROECUADOR - DISTRITO ORIENTE	370.608	369.860	352.523	367.840	353.517	366.976	362.720	362.104	354.233	370.721	374.925	369.761	374.354	320.427	368.402	358.008	5.796.979
EP PETROECUADOR - BLOQUE 1 <sup>(1)</sup>	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1.602	0	1.602
<b>SUBTOTAL CIAS. NACIONALES</b>	<b>370.608</b>	<b>369.860</b>	<b>352.523</b>	<b>367.840</b>	<b>353.517</b>	<b>366.976</b>	<b>362.720</b>	<b>362.104</b>	<b>354.233</b>	<b>370.721</b>	<b>374.925</b>	<b>369.761</b>	<b>374.354</b>	<b>320.427</b>	<b>370.004</b>	<b>358.008</b>	<b>5.798.581</b>
ENAP SIPETROL	22.946	22.807	22.780	22.384	22.994	22.945	22.946	24.087	22.533	22.898	22.373	20.015	22.911	23.249	22.612	23.473	363.953
ANDES PETROLEUM	26.312	26.336	25.967	26.089	26.844	15.019	31.066	31.352	26.108	24.569	24.555	24.936	25.187	25.318	25.004	25.089	409.751
GENTE OIL - BLOQUE SINGUE	3.650	3.647	3.648	3.624	3.632	3.636	3.612	3.619	3.612	3.612	3.613	3.610	3.609	3.611	3.611	3.613	57.959
CONSORCIO PALANDA - YUCA SUR	2.302	2.284	2.304	2.239	2.273	2.312	2.279	2.295	2.288	2.303	2.290	2.222	2.247	2.312	2.279	2.281	36.508
CONSORCIO PEGASO - CAMPO PUMA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSORCIO PETROSUD - PETRORIVA	4.879	4.807	4.846	4.856	4.806	4.868	4.803	4.776	4.769	4.749	4.759	4.885	4.771	4.638	4.112	4.643	75.966
ORION (B54+B52)	3.138	3.063	3.442	3.246	3.028	3.095	3.236	3.007	3.262	3.270	3.358	3.332	3.758	3.659	3.359	3.758	53.011
PETROBELL	1.870	1.789	1.790	1.801	1.889	1.616	1.986	2.416	1.925	2.070	1.031	0	0	0	0	0	20.172
PETROORIENTAL (B14+B17)	9.727	10.446	13.668	12.189	11.269	11.449	11.740	11.703	11.707	12.177	12.969	12.582	11.871	12.073	12.414	12.349	190.334
PLUSPETROL	0	14.408	7.246	0	18.950	11.466	0	15.787	7.696	0	15.572	11.660	0	12.833	14.017	0	129.636
REPSOL	14.394	13.140	13.412	14.231	16.510	16.055	13.441	12.855	12.871	12.838	13.585	13.660	11.583	10.924	15.362	18.407	223.269
PACIFPETROL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>SUBTOTAL CIAS. PRIVADAS</b>	<b>89.218</b>	<b>102.725</b>	<b>99.092</b>	<b>90.660</b>	<b>112.193</b>	<b>92.460</b>	<b>95.109</b>	<b>111.898</b>	<b>96.772</b>	<b>88.487</b>	<b>104.104</b>	<b>96.901</b>	<b>85.937</b>	<b>98.619</b>	<b>102.772</b>	<b>93.613</b>	<b>1.560.558</b>
<b>TOTAL CIAS. PRIVADAS MAS NACIONALES</b>	<b>459.826</b>	<b>472.585</b>	<b>451.615</b>	<b>458.500</b>	<b>465.710</b>	<b>459.437</b>	<b>457.829</b>	<b>474.002</b>	<b>451.005</b>	<b>459.208</b>	<b>479.030</b>	<b>466.662</b>	<b>460.290</b>	<b>419.045</b>	<b>472.776</b>	<b>451.621</b>	<b>7.359.140</b>

1.2 Consumos y Entregas

	01-oct	02-oct	03-oct	04-oct	05-oct	06-oct	07-oct	08-oct	09-oct	10-oct	11-oct	12-oct	13-oct	14-oct	15-oct	16-oct	SUBTOTAL
EP PETROECUADOR	13.721	18.783	23.033	20.303	16.419	14.138	19.805	19.934	18.897	16.711	18.900	15.935	19.352	19.064	20.842	20.930	296.768
ANDES	1.244	1.186	1.235	1.223	1.331	1.408	1.283	1.267	1.329	1.114	1.459	1.220	1.210	1.371	1.409	1.210	20.499
PLUSPETROL	887	951	929	931	917	920	914	934	936	923	918	916	928	952	927	964	14.846
REPSOL	2.664	2.511	2.615	2.806	2.796	2.513	2.575	2.549	2.442	2.399	2.455	2.357	2.398	2.413	2.400	2.344	40.236
<b>TOTAL ENTREGAS Y CONSUMOS</b>	<b>18.517</b>	<b>23.431</b>	<b>27.812</b>	<b>25.263</b>	<b>21.463</b>	<b>18.979</b>	<b>24.578</b>	<b>24.684</b>	<b>23.604</b>	<b>21.146</b>	<b>23.732</b>	<b>20.428</b>	<b>23.887</b>	<b>23.800</b>	<b>25.577</b>	<b>25.449</b>	<b>372.349</b>

1.3 Variación de Existencias

	01-oct	02-oct	03-oct	04-oct	05-oct	06-oct	07-oct	08-oct	09-oct	10-oct	11-oct	12-oct	13-oct	14-oct	15-oct	16-oct	SUBTOTAL
EP PETROECUADOR - DISTRITO ORIENTE	-3.549	-5.443	4.193	-6.020	10.410	-290	-1.527	-994	7.306	-7.944	-11.294	-3.839	-12.198	12.710	-13.862	1.756	-30.585
EP PETROECUADOR - DISTRITO LIBERTAD	49	49	49	49	49	50	49	50	50	50	49	50	50	49	-1.553	49	-811
ANDES PETROLEUM	-120	-99	233	30	-517	10.825	-4.997	-5.302	-128	-66	212	282	8	-283	-12	72	137
CONSORCIO PALANDA - YUCA SUR	-6	14	-73	55	20	-21	13	-4	5	-9	5	6	-7	-21	10	3	-10
CONSORCIO PEGASO - CAMPO PUMA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSORCIO PETROSUD - PETRORIVA	0	-7	14	-4	25	-32	-11	7	-21	14	3	-118	-5	-480	598	14	-2
ENAP SIPEC	12	142	88	-65	-74	61	60	-1.124	408	-128	563	778	256	-91	616	-216	1.286
GENTE OIL - BLOQUE SINGUE	-12	-12	-16	12	-2	-1	28	17	20	26	19	6	4	-3	1	4	90
ORION (B54+B52)	132	190	-191	1	-146	155	-249	245	3	-4	166	140	-265	-141	261	-108	191
PETROBELL	-81	-3	0	-22	-111	152	-224	-652	-163	-305	736	1.765	1.759	1.760	1.765	1.767	8.143
PETROORIENTAL (B14+B17)	2.005	1.339	-1.864	-416	260	302	-39	-18	30	-409	-1.100	-566	328	215	-162	-107	-203
PLUSPETROL	8.464	-5.855	1.290	8.675	-10.196	-2.762	8.763	-7.076	997	8.697	-6.885	-2.978	8.667	-4.219	-5.409	8.580	8.752
REPSOL	-1.463	68	-634	-921	-3.793	-3.139	-302	59	775	-60	-871	-686	1.238	1.972	-2.311	-5.308	-15.375
PACIFPETROL	906	907	906	905	900	904	905	901	900	903	903	907	902	902	902	903	14.454
<b>TOTAL VARIACIÓN DE EXISTENCIAS</b>	<b>6.336</b>	<b>-8.710</b>	<b>3.994</b>	<b>2.281</b>	<b>-3.174</b>	<b>6.203</b>	<b>2.470</b>	<b>-13.892</b>	<b>10.182</b>	<b>765</b>	<b>-17.494</b>	<b>-4.253</b>	<b>734</b>	<b>12.371</b>	<b>-19.156</b>	<b>7.410</b>	<b>-13.934</b>
<b>TOTAL NACIONAL</b>	<b>484.679</b>	<b>487.306</b>	<b>483.421</b>	<b>486.044</b>	<b>483.999</b>	<b>484.619</b>	<b>484.877</b>	<b>484.794</b>	<b>484.790</b>	<b>481.119</b>	<b>485.267</b>	<b>482.836</b>	<b>484.911</b>	<b>455.216</b>	<b>479.197</b>	<b>484.479</b>	<b>7.717.555</b>

1.4 Crudo colombiano Recibido

	01-oct	02-oct	03-oct	04-oct	05-oct	06-oct	07-oct	08-oct	09-oct	10-oct	11-oct	12-oct	13-oct	14-oct	15-oct	16-oct	SUBTOTAL
AMERISUR	2.306	2.626	2.306	2.506	1.705	2.609	2.219	2.010	2.010	2.015	2.019	1.415	1.413	1.510	5.715	0	34.385
ECOPETROL	6.220	6.203	0	4.059	5.348	5.957	3.223	4.100	5.373	0	5.984	5.799	4.669	4.534	4.067	2.338	67.872
GUNVOR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PRODUCTORES COLOMBIANOS OSLA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
VETRA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL CRUDO COLOMBIANO RECIBIDO</b>	<b>8.526</b>	<b>8.828</b>	<b>2.306</b>	<b>6.565</b>	<b>7.053</b>	<b>8.565</b>	<b>5.441</b>	<b>6.110</b>	<b>7.383</b>	<b>2.015</b>	<b>8.003</b>	<b>7.214</b>	<b>6.082</b>	<b>6.044</b>	<b>9.783</b>	<b>2.338</b>	<b>102.257</b>

Coordinación/ Dirección/ Unidad:	CTRCH / DTFAMH / MOPRO		
Responsable:	Ing. Jenyfer Argudo		
Periodo:	OCTUBRE 2021	Frecuencia	DIARIA
Lugar y fecha:	Quito, 31 de octubre 2021		

1.1 Centros de Fiscalización y Entrega

OPERADORA	17-oct	18-oct	19-oct	20-oct	21-oct	22-oct	23-oct	24-oct	25-oct	26-oct	27-oct	28-oct	29-oct	30-oct	31-oct	TOTAL
EP PETROECUADOR DISTRITO ORIENTE	356.984	344.538	345.047	354.906	352.928	351.201	354.788	349.322	363.159	343.784	368.107	372.511	354.928	353.070	369.589	11.131.841
EP PETROECUADOR - BLOQUE 1	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1.602
<b>SUBTOTAL CIAS. NACIONALES</b>	<b>356.984</b>	<b>344.538</b>	<b>345.047</b>	<b>354.906</b>	<b>352.928</b>	<b>351.201</b>	<b>354.788</b>	<b>349.322</b>	<b>363.159</b>	<b>343.784</b>	<b>368.107</b>	<b>372.511</b>	<b>354.928</b>	<b>353.070</b>	<b>369.589</b>	<b>11.133.444</b>
ENAP SIPETROL	23.420	23.678	23.492	23.437	23.134	23.713	22.485	23.824	23.576	23.467	23.422	23.989	23.463	23.054	23.103	715.210
ANDES PETROLEUM	24.857	25.045	25.069	25.014	24.724	25.170	25.322	25.271	25.055	25.249	25.913	25.546	25.493	23.175	25.924	786.578
GENTE OIL - BLOQUE SINGUE	3.607	3.612	3.613	3.629	3.621	3.622	3.625	3.621	3.614	3.612	3.618	3.613	3.603	3.573	3.550	112.089
CONSORCIO PALANDA - YUCA SUR	2.288	2.261	2.290	2.205	2.264	2.267	2.269	2.286	2.271	2.228	2.250	2.274	2.280	2.276	2.268	70.484
CONSORCIO PEGASO - CAMPO PUMA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSORCIO PETROSUD - PETRORIVA	4.698	4.686	4.642	4.643	4.651	4.581	4.696	4.632	4.647	4.643	4.637	4.661	4.666	4.667	4.676	145.791
ORION (B54+B52)	3.353	3.383	3.874	3.825	3.722	3.309	3.393	3.589	3.840	3.664	3.621	3.590	3.477	3.566	3.587	106.802
PETROBELL	0	0	0	1.801	2.309	2.548	2.877	1.773	2.669	1.682	2.735	2.241	2.241	2.185	2.461	47.694
PETROORIENTAL (B14+B17)	12.277	12.256	12.241	11.908	12.386	12.239	12.547	12.365	12.498	12.497	12.461	12.546	12.683	12.581	12.588	376.406
PLUSPETROL	6.033	9.440	0	17.218	18.824	0	14.311	10.477	0	15.335	9.618	0	14.681	12.207	0	257.780
REPSOL	12.583	12.588	12.713	12.532	12.875	12.904	12.744	12.913	12.919	12.758	12.817	12.799	11.407	14.333	12.871	415.024
PACIFPETROL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>SUBTOTAL CIAS. PRIVADAS</b>	<b>93.116</b>	<b>96.947</b>	<b>87.935</b>	<b>106.211</b>	<b>108.509</b>	<b>90.353</b>	<b>104.268</b>	<b>100.751</b>	<b>91.088</b>	<b>105.134</b>	<b>101.094</b>	<b>91.259</b>	<b>103.992</b>	<b>101.617</b>	<b>91.027</b>	<b>3.033.859</b>
<b>TOTAL CIAS. PRIVADAS MAS NACIONALES</b>	<b>450.101</b>	<b>441.485</b>	<b>432.982</b>	<b>461.118</b>	<b>461.438</b>	<b>441.554</b>	<b>459.056</b>	<b>450.074</b>	<b>454.247</b>	<b>448.918</b>	<b>469.200</b>	<b>463.770</b>	<b>458.920</b>	<b>454.687</b>	<b>460.616</b>	<b>14.167.303</b>

1.2 Consumos y Entregas

OPERADORA	17-oct	18-oct	19-oct	20-oct	21-oct	22-oct	23-oct	24-oct	25-oct	26-oct	27-oct	28-oct	29-oct	30-oct	31-oct	TOTAL
EP PETROECUADOR	20.574	15.125	19.903	15.565	22.145	19.705	15.428	17.580	22.226	22.200	18.154	14.569	21.799	20.334	14.132	576.206
ANDES	1.262	1.340	1.262	1.198	1.338	1.311	1.253	1.335	1.454	1.499	1.251	1.492	1.498	1.467	1.527	40.985
PLUSPETROL	942	964	966	925	908	907	928	950	855	826	818	833	843	843	836	28.189
REPSOL	2.404	2.405	2.381	2.411	2.363	2.376	2.208	2.395	2.419	2.523	2.501	2.458	2.557	2.514	2.531	76.682
<b>TOTAL ENTREGAS Y CONSUMOS</b>	<b>25.182</b>	<b>19.834</b>	<b>24.512</b>	<b>20.098</b>	<b>26.753</b>	<b>24.298</b>	<b>19.818</b>	<b>22.260</b>	<b>26.954</b>	<b>27.049</b>	<b>22.724</b>	<b>19.352</b>	<b>26.696</b>	<b>25.157</b>	<b>19.026</b>	<b>722.063</b>

1.3 Variación de Existencias

OPERADORA	17-oct	18-oct	19-oct	20-oct	21-oct	22-oct	23-oct	24-oct	25-oct	26-oct	27-oct	28-oct	29-oct	30-oct	31-oct	TOTAL
EP PETROECUADOR - DISTRITO ORIENTE	-5.222	7.985	3.990	-1.855	-6.129	-2.131	131	6.746	-4.701	13.589	-4.440	-5.233	2.686	19.131	-13.991	-20.029
EP PETROECUADOR - DISTRITO LIBERTAD	50	50	50	50	50	50	50	50	50	50	50	50	50	50	50	-65
ANDES PETROLEUM	329	5	106	-388	143	-23	-54	-82	144	-44	-157	-31	-86	388	-488	-101
CONSORCIO PALANDA - YUCA SUR	-5	18	-86	69	10	5	4	-11	-47	45	12	-2	-6	-4	8	-1
CONSORCIO PEGASO - CAMPO PUMA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
CONSORCIO PETROSUD - PETRORIVA	-4	-21	9	11	-8	57	-55	5	-7	0	17	-2	2	0	-3	-2
ENAP SIPEC	-6	-275	73	172	292	45	1.201	-15	261	410	-214	-927	-619	-111	-139	1.435
GENTE OIL - BLOQUE SINGUE	7	-2	-7	-25	-16	-18	-16	-10	-6	1	-8	0	-1	-3	23	10
ORION (B54+B52)	56	284	-333	-160	390	-453	259	61	-191	-48	-32	-12	98	19	-3	127
PETROBELL	1.768	1.766	1.767	-37	-541	-778	-1.108	-4	-900	85	-967	-472	-471	-418	-542	7.292
PETROORIENTAL (B14+B17)	-97	-141	-5	419	63	241	25	183	78	95	112	8	11	249	-177	862
PLUSPETROL	2.552	-896	8.546	-8.595	-10.198	8.621	-5.724	-1.916	8.352	-7.203	-1.554	8.094	-5.981	-3.361	8.816	8.303
REPSOL	490	454	124	498	334	46	105	93	-49	-10	-88	-151	1.438	-1.180	384	-12.890
PACIFPETROL	910	901	831	902	914	902	903	906	961	941	908	908	912	908	910	28.071
<b>TOTAL VARIACIÓN DE EXISTENCIAS</b>	<b>829</b>	<b>10.127</b>	<b>15.066</b>	<b>-8.939</b>	<b>-14.695</b>	<b>6.564</b>	<b>-4.279</b>	<b>6.005</b>	<b>3.944</b>	<b>7.910</b>	<b>-6.363</b>	<b>2.229</b>	<b>-1.969</b>	<b>15.669</b>	<b>-5.152</b>	<b>13.012</b>
<b>TOTAL NACIONAL</b>	<b>476.112</b>	<b>471.445</b>	<b>472.560</b>	<b>472.277</b>	<b>473.495</b>	<b>472.416</b>	<b>474.595</b>	<b>478.339</b>	<b>485.144</b>	<b>483.876</b>	<b>485.561</b>	<b>485.352</b>	<b>483.647</b>	<b>495.513</b>	<b>474.490</b>	<b>14.902.377</b>

1.4 Crudo colombiano Recibido

OPERADORA	17-oct	18-oct	19-oct	20-oct	21-oct	22-oct	23-oct	24-oct	25-oct	26-oct	27-oct	28-oct	29-oct	30-oct	31-oct	TOTAL
AMERISUR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	2.006	36.391
ECOPETROL	0	5.983	5.580	5.831	5.549	4.500	4.282	0	0	215	0	0	0	0	0	99.812
GUNVOR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
PRODUCTORES COLOMBIANOS OSLA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
VETRA	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
<b>TOTAL CRUDO COLOMBIANO RECIBIDO</b>	<b>0</b>	<b>5.983</b>	<b>5.580</b>	<b>5.831</b>	<b>5.549</b>	<b>4.500</b>	<b>4.282</b>	<b>0</b>	<b>0</b>	<b>2.113</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>2.006</b>	<b>136.203</b>

Fuente: Reportes diarios de producción y bombeo de ARCCERNR-DDS, ARCCERNR-CZO, ARCCERNR-DDSE

Observación: (1) Incluye los consumos diarios de la Refinería Lago Agrio, Refinería Shushufindi y Plantas Topping de EP Petroecuador, Repsol y Andes; además los consumos para Generación Eléctrica de las compañías EP Petroecuador, Andes, Pluspetrol y Repsol.

(2) Incluyen las variaciones de existencias de las facilidades de producción y bombeo de las Empresas Públicas, Mixtas y Privadas, una variación positiva indica que parte de la producción se almacenó en los tanques de las estaciones y una variación negativa indica que un remanente de la producción almacenada en los tanques se bombeó.

Responsable	Fecha	Firma
Elaborado por:	Ing. Jenyfer Argudo	31/10/2021